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¹Co-authored with Maud Brentini

²In collaboration with Nicolas Clerc and extracted after Rusillon et al. (2016)

³Co-authored with Maud Brentini

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⁴Co-authored with Maud Brentini

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